

(Instructions)

(Remove any lines or items within parentheses that do not apply)

[Insert information within bracketed areas and remove brackets]

[X]	HV AC Transmission Project	[X]	Substation Project (115 kV or greater)
[X]	HVDC Transmission Project	[X]	FACTS
[X]	Underground Transmission Project	[X]	Underwater/Sea Project

(Check all that apply)

[Insert Title of Project]

(Title should be short and formatted as follows:)

(*Transmission project description format, delete if not applicable*)

[xx kV] – [Substation to Substation];[xx miles](lineal length of project), [Type of project] (Overhead, Underground, HVDC, ROW for new Transmission Line, Rebuild, Thermal Up-Rate, Relocation, etc)

(Substation project description format, delete if not applicable)

[**xx kV**] – [**Substation Name**];[**Project Location**](*Name of closest city, Township, County, State, ZIP*), [**Type of project**] (*New Substation, Transformer Replacement or kV Change, Conversion to Ring Bus, Phase Shifter, FACTS, SVC, Reactive Compensation, etc.*)

Submitted in response to NYISO Solicitation for (insert Reliability Need being addressed)

Date: [xx/xx/xx] (*date submitted to NYISO*)

Proposal Made By: [name of Developer/company]

	[street address of company]			
	[city, state, zip]			
Contact Person:	[name, title]			
	[phone #] Office	[phone #] Cell		
	[email address]			



Technical Contacts

Project Manager: [name, office phone, cell phone, email] (*person responsible for schedule and budget tracking*)

Project Engineer: [name, office phone, cell phone, email] (person responsible for technical information) Developer Qualifications Update – as necessary

Project Location

Project Zone(s): (NYISO regional area location)

Project County(ies):

Project State (if connecting outside NY):

(Select from the following two-three sentences, delete the sentences that does not apply)

This project will require that [Project Developer] file an Article VII application with the New York State Public Service Commission (PSC).

This project will require an NYCRRR16 Part 102 application with PSC.

No PSC Article VII-filing is required for this project. Local Permits will be obtained.

NYISO Queue # [if any]	Date Filed (or planned filing date):		
Feasibility Study:	[X] Completed	Date Completed:	
	[X] Not Completed Expected Date		
System Impact Study (SRIS	or SIS):		
	[X] Completed	Date Completed:	
	[X] Not Completed	Expected Date:	
Facility Study:	[X] Completed	Date Completed:	
	[X] Not Completed	Expected Date:	



Milestone Schedule

(Insert a milestone schedule, preferably in <u>a gantt chart format or, as a minimum, in</u> the sample format shown below. Items to be considered (<u>as applicable and available</u>) for milestone schedule include: In-service date, outage availability, permitting requirements, construction duration, deadline for major equipment order, engineering and ROW procurement schedule, existing facility outage availability, <u>cultural resources</u>, or wetland issues. Add commentary under the milestone schedule discussion about the scheduling requirements which need to be completed in order to meet the energization requirement. For example, in the case of wetlands, will the wetlands require winter-only construction? For a reconductoring or rebuild project, can the existing line be taken out of service or will the work need to be done on short outages or live line work?)

Activity	Start Date	Finish Date
Siting Activities	01/1/2015	01/01/XXXX
Engineering	01/01/2015	06/31/XXXX
Licensing and Permitting	<u>01/01/2015</u>	<u>01/01/XXXX</u>
Real Estate Acquisition	01/01/2015	01/01/XXXX
Procure Major Equipment and Materials	<u>01/01/2015</u>	<u>01/01/XXXX</u>
Construction	01/10/2016	10/01XXXX
In-Service Date	11/01/2016	

Outage Requirements

<u>D</u>description of the anticipated necessary outage requirements for this project and how customers would be supplied or service impacted.



Work Plan Required:

Write aA description of the overall work plan from start to finish; List items that will be done by in-house staff and list services that will be performed by consultants or contractors. Below is a list of probable project activities. Add other activities which you have considered and included.

- *Siting Activities (e.g. Locating line routing and substation site location options)*
- *Environmental Impact Studies(relative to siting options)*
- Permitting and Regulatory Activities(e.g. <u>Licensing and PermittingCertificate of</u> <u>Environmental Compatibility and Public Need</u>)
- Interconnection Studies (e.g. feasibility, SIS, SRIS, Facilities Study)
- <u>Public Outreach plan</u>
- *Electrical Studies(e.g. Equipment sizing, protection, ground mat design)*
- Surveying (relative to line and station layouts)
- *Real Estate Acquisition*
- Geotechnical Contractor (soil borings, soil resistivity)
- Engineering Consulting Services
- <u>Procurement of Major Equipment and Materials</u>
- Site Work
- Below Grade (e.g., foundations, grounding, conduit)
- Above Grade (e.g., substation structures)
- Electrical Construction (e.g. control house, protection, and controls)
- Overhead/<u>Underground/Underwater</u> Electric Construction (e.g. current carrying <u>Line</u> and <u>Ss</u>ubstation equipment)
- <u>River crossings and/or directional drilling locations</u>
- Telco Construction (e.g. communications for protection and remote telemetry)
- Environmental RestorationManagement & Construction Plan (for Article VII)
- Other



Project Overview

(<u>fF</u>rom a high level, this section should discuss the needs and requirements for the project, what is the origin or deficiency the project will resolve, <u>how the proposed project will mitigate the</u> <u>deficiency driving the reliability need</u>, what will be technically involved in the project such as <u>type of project (OH,UG,UW)</u>, conductor type, wood vs. steel construction, required outage schedules, <u>line crossings</u> and impacts, any live line work, <u>substation modifications</u>. <u>Include a</u> <u>description of the expandability of the project for future needs and how it will impact the</u> <u>system's operability and performance</u>-. <u>Also relate the length of project to the total length of</u> <u>line.</u>)

(Edit these sentences below as appropriate)

This project consists of [].

The driver of, or reliability need for, this project is [].

(Provide results in Attachment C.8 of any studies or analysis completed by the Developer that demonstrates the project's mitigation of the deficiency driving the reliability need.)

Voltage(s) [] kV

MW value to meet Reliability Need: [] MW

Total MW benefit offered by proposed project: [] MW

The in-service date for both the line and substation work is [].

The conductor MVA ratings are:	Summer - Normal [], LTE [], STE []
	Winter - Normal [], LTE [], STE []
The circuit MVA ratings would be:	Summer - Normal [], LTE [], STE []
	Winter - Normal [], LTE [], STE []

List and describe the most limiting element(s) in the circuit(s).

Substations directly impacted:

<u>Project Expandability: (consider future modifications to proposed facilities to increase equipment</u> ratings, staging or phasing of future transmission development, or otherwise benefiting from the proposed facilities for future reliability or congestion relief purposes.)

Operability and Performance Impacts: (Consider additional flexibility in operating the system such as dispatch of generation, access to operating reserves or ancillary services, maintenance impacts.)



One-Line Diagrams:

(Briefly discuss any changes to the existing one-line diagram as a result of this project.)<u>Provide</u> a simplified system one line diagram, with breaker arrangement, depicting the interconnection of all connecting transmission owner affected facilities (CTOAF), Developer affected facilities (DAF), and any known system upgrade facilities (SUF) for the project. The one line diagram should depict the location of the Point of Interconnection, the Point of change of Ownership (as defined in Attachment X of NYISO Tariff), and the metering point(s). Also provide a detailed one line diagram of the identified interconnecting substation facilities, including the ratings of all proposed major equipment, protective device and relays, revenue and other metering, station service and communication schemes for all CTOAF and SUF.

Attachment <u>C.</u>1A: Existing <u>simplified System</u> One-Line Diagram of Integrated Facilities <u>Attachment C.1B: Existing detailed Electrical One Line Diagram of each Interconnecting</u> <u>substation</u>

Attachment <u>C.1C</u>B: Proposed <u>simplified System</u> One-Line of Final Configuration <u>Attachment C.1D: Proposed detailed Electrical One Line Diagram of each</u> Interconnecting substation

Data Requirements:

Data requirements, as applicable, for the submission of a regulated transmission

solution in response to a Reliability Need for the purposes of the ISO's evaluation

of the proposed solution for possible selection as the more efficient or cost

effective solution to the Reliability Need are defined in Sections 31.2.4.4.2 or

31.2.4.8.2 of Attachment Y to the NYISO OATT. The data shall include, at a

minimum, the following details, most of which will require submissions over and

beyond information specifically requested elsewhere in this form: (1) updates to

the information required under Section 31.2.4.4.1 or 31.2.4.8.1 as applicable; (2)

the schedule for obtaining required permits and other certifications; (3) a

demonstration of Site Control or a schedule for obtaining such control; (4) the

status of any contracts (other than an Interconnection Agreement) that are under



negotiation or in place, including any contracts with third-party contractors; (5) status of ISO interconnection studies and interconnection agreement; (6) status of equipment availability and procurement; (7) evidence of financing or ability to finance the project; (8) capital cost estimates for the project; (9) a description of permitting or other risks facing the project at the stage of project development, including evidence of the reasonableness of project cost estimates, all based on the information available at the time of the submission; and (10) any other information requested by the ISO.

The Developer shall submit the following information to indicate the status of any contracts: (i) copies of all final contracts the ISO determines are relevant to its consideration, or (ii) where one or more contracts are pending, a timeline on the status of discussions and negotiations with the relevant documents and when the negotiations are expected to be completed. The final contracts shall be submitted to the ISO when available. The ISO shall treat on a confidential basis in accordance with the requirements of its Code of Conduct in Attachment F of the ISO OATT any contract that is submitted to the ISO and is designated by the Developer as "Confidential Information."

A Developer shall submit the following information to indicate the status of any required permits: (i) copies of all final permits received that the ISO determines are relevant to its consideration, or (ii) where one or more permits are pending, the completed permit application(s) with information on what additional actions must be taken to meet the permit requirements and a timeline providing



the expected timing for finalization and receipt of the final permit(s). The final

permits shall be submitted to the ISO when available.

A Developer shall submit the following information, as appropriate, to indicate evidence of financing by it or any Affiliate upon which it is relying for financing: (i) evidence of self-financing or project financing through approved rates or the ability to do so, (ii) copies of all loan commitment letter(s) and signed financing contract(s), or (iii) where such financing is pending, the status of the application for any relevant financing, including a timeline providing the status of discussions and negotiations of relevant documents and when the negotiations are expected to be completed. The final contracts or approved rates shall be submitted to the ISO when available.

<u>Also</u> refer to NYISO Manual 24 – Reliability Analysis Data Manual for appropriate data requirements:

http://www.nyiso.com/public/webdocs/markets_operations/documents/Manuals_and_Guides/Manuals/Planning/rel_anl__data_mnl.pdf



Route and Site Information to be Provided

The Developer (check which one (or more) applies and will be provided):

[] possesses the rights of way necessary to implement the solution

[] will rely on existing rights of way owned by other parties (identify owner(s) and location(s))

[] has completed a transmission routing study which:

- Identifies a specific route routing plan with alternatives,
- Includes a schedule indicating the timing for obtaining siting and permitting,
- Provides specific attention to sensitive areas (e.g. wetlands, protected areas, etc.)
- Include a copy of the study in Attachment C.2A

[] has a specified plan or approach for determining the routing and acquiring property rights. Include details of the plan in Attachment C.2A.

Refer to Attachment <u>C.2B</u> to provide a map of the line route or corridor.

The land adjacent to the primary project corridor consists of approximately:

Commercial / Industrial / Urban	[] miles
Residential	[] miles
Open Field/Fallow Land	[] miles
Agricultural District/Crop Land	[] miles
Forested Land	[] miles
Wetland (NYSDEC/USACE)	[] miles
Total	[] miles

If Overhead:

- [] miles in existing transmission ROW
- [] miles requiring new ROW

If Underground:

- [] miles in roadway or shoulder
- [] miles in existing transmission ROW (other than roads)
- [] miles in new ROW (other than roads)
- [] miles underwater

[] miles of the line run parallel to Interstate Highways.

- [] miles of the line run parallel to rural state, county, or town roads.
- [] miles of the line run parallel to city or village streets.



[] miles of the line run parallel to adjacent utilities & utility corridors

Use Attachments C.2C and C.2D for presenting existing and proposed Site Plans and Plot Plan drawings. (The site Plan should depict the existing and new transmission lines and structures, rights of ways, property lines, regulated wetlands, culverts, ditches and other existing utilities in the area. A substation Plat Plan for the interconnecting substations should depict the fenced areas, major structures, equipment, control buildings, property lines and access roads. Provide a geographic map with the substation superimposed.)

Design Criteria

Design Standards shall meet the [interconnecting TO(s)] standard Transmission Line and <u>Substation</u> Design Criteria. If no [interconnecting TO(s)] or applicable local standard exists, then, the applicable industry standard or good utility practice will be used <u>including the NYPP</u> <u>Tie Line Ratings Task Force 1995 Tie-Line Ratings Final Report</u>. As a minimum, all new <u>facilities should comply with the current National Electric Safety Code</u>. (*List* all organizations' design standards which will be used and *any exceptions to Design Criteria which are being proposed*.)

Right-of-Way Requirements

(Information to be provided by Project Developer)

Multiple ROW width requirements may be necessary if the line has several varying structure types, span lengths, etc.depending on the design and construction type and methods. Details of Right-of-Way calculations <u>including typical cross sections</u> should be included in Attachment <u>C.</u>6.

Transmission Drawings

The following drawings are generally developed for transmission projects. The state of development of the project will generally determine when the drawings are needed: (*delete any of the following that do not apply <u>or which are not currently available</u>) title sheet, route map, plan and profile, phasing diagram, <u>S</u>structure <u>details (steel, tube, etc.)</u>, foundation <u>details</u> (concrete, embedded, etc.), road crossing plans, hardware, plan of work drawings at the endpoints, assembly drawings including connections to substation dead-ends. (<i>If this project only covers a partial segment of a transmission line, clarify whether plan and profiles and phasing diagrams will be created/modified for only the entire line or just the segment area.*) Existing drawings will be updated where applicable. See Attachment <u>C.3</u> for the standard structure drawings that will be included or modified with this project.

Substation Drawings

The following drawings are generally applicable for substation projects and should be provided if available: (delete any of the following that do not apply) Relay One Lines, Site Plan, Plot Plan



Grading Plan, Foundation Plan and Details, Grounding Plan and Details, Conduit Plan and Details, General Arrangement Plan and Elevation Views, Schematic Diagrams, Connection Diagrams.

Environmental Requirements

The following environmental requirements shall apply to this project:

(Information to be provided by *Project Developer's* Environmental Consultant)

Permitting Requirements

(*List the following subheadingsConsider the permitting requirements* that are applicable to the project and determine which of these permits are necessary. The Project Developer should identify and assess one or more of the most challenging of the *Article VII* siting requirements for this particular project and why/how they would be met by the applicant:

Regulatory: Article VII, Part 102, Local permits, Other

Environmental: (NYSDEC, Adirondack Park, USACE, etc.)

Real Estate: (<u>NYS Dept of Agriculture and Markets</u>, <u>NYS Historic Preservation</u>, *Railroad*, FAA, Municipalities, etc)

Construction: (NYSDOT, Road closure permits, temporary road crossing permits)

Removal of Existing Transmission Line Facilities

(*State the type(s)*, <u>voltage(s)</u>, miles of line and number of structures and switches to be removed)

Risk Register

(List any potential risks to the proposed project and potential mitigations. Detailed Risk Register should be provided in Attachment $\underline{C.7}$)



Estimated Project Cost Detail:

(Project Developer is encouraged to also attach their own project estimating forms or tools to offer reference and background as to the Project Developer methodology and logic for cost estimating. At a minimum the form data below should be filled out completely and as accurately as possible with <u>differentiation between the intended accuracy estimate (e.g. +/- 25%) and the</u> contingency range estimates which you are using for your particular project depending on the type of construction and the unknowns for the type(s) of construction being proposed.the intent that the information will allow for a +/- 25% project cost estimate. If the Developer estimate calls for other than +/-25%, so state and explain. All cost categories should be rounded to the nearest \$1,000. If a cContingency % and explain the contingency % you are adding and what adder is included in the estimate, a detailed description of the factors that went into the contingency percentage(s) must be provided.)

Provide Attachments C.4.x for detailed Project Cost estimates and include:

- All assumptions in developing the estimate-should be listed.
- Facilities required <u>to be added, removed, or replaced</u> by proposed project but not owned by [Project Developer], if any, should be itemized, explained, and shown in the submitted total cost estimate.
- Estimates need to include distribution underbuild costs if applicable.
- State what ROW <u>and site acquisition</u> costs are included in the estimate such as new ROW <u>or site</u> purchases or easements, supplemental easement costs, and whether or not existing available easement or ROW_already exists?
- Project cost details should be provided for each of the following categories (as applicable):
 - o Proposed project
 - o Interconnection Facilities (both direct and assigned)
 - o System Upgrade Facilities (if assigned and known)
 - o Other upgrades
- Example Estimated Transmission Line Project Cost Detail:

Line kV	General Type of Construction	Line Miles	Ruling Span	Amps/MVA	Comment
[voltage]kV	[mono-pole,H-Frame,Steel, Lattice, etc.]		[length] [units]		
Pre-Construction Costs	Description	Cost	Unit Cost	Sub Totals	Comment
Studies	(Total typically 1% of installed cost)	Cost or xx% of project cost	NA	<u>NA</u>	
(List Studies Separately)	[Environmental, EMF, Cost Benefit, etc]				



<u>Legal</u>			<u>NA</u>	NA	
Engineering (internal)	(Typically 2% of installed cost)	Cost or xx% of project cost	NA	<u>NA</u>	
Engineering (Consultant)	(Typically 6% of installed cost)	Cost or xx% of construction cost			
+/- Engineering Cost Adder	(+/- % adder for economy of scale)	[+/- %]			
Project management					
Licensing and Permitting costs					
Land Survey Costs	[LiDAR, Boundary, Stake-out]				
Geotechnical Costs	[subsurface investigation, borings, etc.]				
[add additional items]					
Land Aquistions Cost Item	Description	Quantity	Unit Cost	Sub Totals	Comment
Commercial/Industrial	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		1
Residential	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
Fallow Land	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
Farm Crop Land	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
Forested Area	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
Wetlands	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
Crop Damages	Line Mileage +/- Cost Adder	[miles]	[+/- \$ Adder/mile]		
[add additional items]					
Material Cost Item	Description	Quantity	Unit Cost	Sub Totals	Comment
Type of Conductor	[kcmil,ACSR/ACSS, etc.,1/2/4/5 Bundle]	[total]			
Shield Wire	[1 or 2], [size] EHS, OPGW	[total]			
Number of Deadends	[number] Wood, [number] Steel	[total]			
Number of Running Angle	[number] Wood, [number] Steel	[total]			
Number of Tangents	[number] Wood, [number] Steel	[total]			
Number of Foundations	[number] direct bury, [number] concrete (caisson and/or grillage)	[total]			
Insulators					
Misc. including hardware, guying, etc.					
[add additional items]					
Construction Cost Item	Description	Quantity	Unit Cost	Sub Totals	Comment
Avg General Labor Costs/mile	[765kv,500kV,230kV,161kV, etc.]	[miles]	[\$\$\$/mile]		
Underground/Under Sea	Line Mileage +/- Cost Adder	[miles]	[+/- Adder/mile]		
Live Line Work	Live Line +/- Cost Adder	[miles]	[+/- Adder/mile]		
Matting	Matting for Wetland & Sensitive Areas	[miles]	[\$\$\$/mile]		



Access Roads					
Environmental Controls and Restoration		[miles]	[\$\$\$/mile]		
Adjustment for Economy of Scale	Line Mileage +/- Cost Adder	[miles]	[+/- Adder/mile]		
[add additional items]					
	1	ł	1	[Total]	Total T-Line Cost
Contingency (Unknown Issues					
[Contingency Item]	[Explanation of Contingency]	[%}	[T-line Cost]	[Total]	(with contingency)
Potential Risk Items Adders (Known Issues)					
[add risk items as necessary]	[Description of risk item]				
				[Total]	(with Risk Items)
Associated Substation Costs	-	-	-	-	-
[Substation #1]	[Project Title/Description of work]	-		-	-
[Substation #2]	[Project Title/Description of work]	-	-	-	-
		-	-	[Total]	(with Substation Project Costs)
Make Ready Work or Work Ne	cessary by Others that Own Facililites Affe	cted by this Project			
[add items as necessary]	[Description]			[Cost]	
				[Total]	(Total Project Cost)

• Example Estimated Substation Project Cost Detail:

Pre-Construction Costs	Description	Cost	Unit Cost	Sub Totals	<u>Comment</u>
<u>Studies</u>		Cost or xx% of project cost	-	-	-
Legal Fees					
(List Studies Separately)	[Environmental, EMF, Cost Benefit, etc]	-	-	-	-
Engineering (internal)		Cost or xx% of project cost	-	-	-
Engineering (Consultant)		Cost or xx% of Construction Cost	-	-	-
+/- Engineering Cost Adder	(+/- % adder for economy of scale)	<u>[+/- %]</u>	-	-	-
Project Management					
Licensing and Permitting Costs					
Land Survey Costs	[LiDAR, Topographical, Boundary, Stake- out]	-	-	-	-



Land Accesser - A	Geotechnical Costs	[subsurface investigation, borings, etc.]	-	-	-	-
Initial Existencial Existencial Ex	Land Acquisitions Cost Item					Comment
Ball LandAccease :/I AcceaseI Acceas	Commercial/Industrial	Acreage +/- Cost Adder	[Acres]	[+/- \$ Adder/acre]	-	-
Part Cop LandArcage +/I ArnsiI ArnsiI -/ - Adder/arcalI.Core LandsArcage -/I ArnsiI -/ - S Adder/arcalI.I.Core LandsArcage -/I ArnsiI -/ - S Adder/arcalI.I.Core LandsArcage -/I ArnsiI -/ - S Adder/arcalI.I.Core LandsArcage -/I Arcage -/I Arcage -/I.I.I.Core LandsArcage -/I Arcage -/I.I.I.I.I.Core LandsArcage -/I Arcage -/I.I.I.I.I.I.Core LandsArcage -/I Arcage -/I.I.I.I.I.I.I.Core LandsNameplate RaingI IrolalI.	<u>Residential</u>	Acreage +/	[Acres]	[+/- \$ Adder/acre]	-	-
Forested Area Arreage 1/ IArreal IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Fallow Land	Acreage +/	[Acres]	[+/- \$ Adder/acre]	-	-
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Image: second	<u>SCADA</u>		[total]			
Image: Construction Cost Item Description Quantity Unit Cost Sub Totals Comment Site Prep/Grading -	<u>Communications</u>		[total]			
Site Prep/Grading Below Grade: Foundation, Conduit Grounding Above Grade: Structures, Major Equipment Control House Protection and Control SCA DA	[add additional items]			-	-	-
Belc W Grade: Foundation, Conduit Grounding Above Grade: Structures, Maior Equipment Control House Protection and Control SCADA	Construction Cost Item	Description	<u>Quantity</u>	Unit Cost	Sub Totals	Comment
Conduit Grounding	Site Prep/Grading				-	-
Above Grade: Structures, Major Equipment Image: Constructure structures, Major Equipment Image: Constructure structures, Major Equipment Image: Constructure structures, Major Equipment Image: Constructure structure structures, Major Equipment Image: Constructure structure s						
Major Equipment					-	-
Protection and Control Image: Control Image: Control SCADA Image: Control Image: Control					-	-
SCADA	Control House				-	-
	Protection and Control				-	-
Testing and Commissioning	<u>SCADA</u>				-	-
	Testing and Commissioning					



Removal Costs (labor & Equipment)					
[add additional items]	-	-	-	-	-
	•	-	-	[Total]	Total Substation Cost
Contingency (Unknown Issues)					
[Contingency Item]	[Explanation of Contingency]	<u>[%}</u>	[Substation Cost]	[Total]	(with contingency)
Potential Risk Items Adders (Known Issues)	-	-	-	-	-
[add risk items as necessary]	[Description of risk item]	-	-	[Cost]	-
-	•	-	-	[Total]	(with Risk Items)
Allowance For Funds Used Dur					
Taxies					
Escalation				[Cost]	
-	-	-	-	[Total]	(Total Substation Cost)

Estimated Project Cost Detail:

List and explain any major assets in estimate to be Owned by Others:

Total Cost Estimate Accuracy: ([+/- X% Engineering & ROW acquisition], [+/- XX% Construction])

Total Project Cost [Project Developer] and Others:\$xx(total of estimated [Project Developer] costs)\$xx

Total Facilities Cost not owned, or paid for, by [Project Developer]: \$xx (*Include this statement if applicable*) This project is []% compensable by [source of other ownership/funding].

Total Project Cost:

\$xx

Project Life and Operation and Maintenance Costs:

The estimated life of the project's installed facilities is [] years.

The project's estimated annual maintenance/operating costs for the proposed solution over the life of the facilities is \$[]/year. Provide detail to substantiate costs.



Completed By:					
compieted Dy:	Engineering Lead/Consultar	nt	Printed Name		Date
					2
Reviewed By:					
Kevieweu Dy.	Project Engineer	Printed Nam		Date	
	roject Engineer			Date	
Annuared Dru					
Approved By:	[Project Manager or Author	and Dopl	Printed Name		Date
	[Project Manager <u>or Author</u>]	zed Repj	Printed Name		Date



Attachment C.1.1: One-Line Diagram, Existing (Including one line of connecting substations)

Attachment C.1.2: One-Line Diagram, Proposed at completion of project (Including one line of connecting substations)

Attachment C.2: Proposed Line Route (presented on a _____ map with minimum scale of _____ and displaying a centerline and corridor width of _____ feet.)

(this route should include any structure numbers that are specifically called out at any point)

Attachment C.1A: Existing simplified System One-Line Diagram of Integrated Facilities

Attachment C.1B: Existing detailed Electrical One Line Diagram of each Interconnecting substation

Attachment C.1C: Proposed simplified System One-Line of Final Configuration

Attachment C.1D: Proposed detailed Electrical One Line Diagram of each Interconnecting substation

Attachment C.2A: Transmission Routing Study or plan for determining the routing and acquiring property rights

(If Developer has not obtained all necessary property rights to implement the solution, insert the transmission routing study if completed. If a routing study has not been completed, include a description of the plan for determining the routing and acquiring property rights.)

 Attachment C.2B:
 Proposed Line Route (presented on a ______ map with minimum scale of ______ and displaying a centerline and corridor width of _______ feet.)

(this route should include any structure numbers that are specifically called out at any point)

Attachment C.2C: Existing Site Plan and Plot Plan for each interconnecting substation

(insert the existing Site Plan depicting the existing transmission lines and structures, rights of ways, property lines, regulated wetlands, culverts, ditches and other existing utilities in the area. Insert the existing Plot Plan for the interconnecting substations which depict the fenced areas, major structures, equipment, control buildings, property lines and access roads.)

Attachment C.2D: Proposed Site Plan and Plot Plan for each interconnecting substation



(insert the proposed Site Plan depicting the existing and new transmission lines and structures, rights of ways, property lines, regulated wetlands, culverts, ditches and other existing utilities in the area. Insert the proposed Plot Plan for the interconnecting substations which depict the new fenced areas, major structures, equipment, control buildings, property lines and access roads.)

Attachment C.3:	Typical Structure	Drawings for Project
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(insert typical structure type drawings to be used on this project, tangent, running angle, and deadend structures. Insert other structures drawings, such as ROW cross sections, as to be helpful to understand project costs)

Attachment C.4.1: Detailed Estimated Cost Breakdown Sheet

(insert project Developer's estimating spreadsheet or other project costing method used to develop project costs.

Attachment C.4.2: [Project Developer] Associated Assets

(list major assets the project requestor will own at the end of the project)

- Attachment C.4.3: Facilities Assets not owned by [Project Developer] (list assets that will be owned by others at the end of the project) (delete if not applicable)
- Attachment C.4.4: Cost Estimate Assumptions & Clarifications
- Attachment C.5: Project Milestone Schedule (Project Developer may use own format))
- Attachment C.6: ROW Width Calculations & Drawings
- Attachment C.7: Risk Matrix (template provided if Project Developer does not have one)
- Attachment C.8: Planning Study Results

(insert results of any studies or analysis completed by the Developer that illustrates that the project will mitigate the deficiency driving the identified reliability need.)



ATTACHMENT C.1.<u>A and B</u>4

INITIAL ONE-LINE DIAGRAMS

(One line diagrams INITIAL goes here)



ATTACHMENT C.1.<mark>2<mark>C and D</mark></mark>

FINAL/ULTIMATE ONE LINE DIAGRAMS

(One line diagrams FINAL/ULTIMATE goes here.)



ATTACHMENT C.2.D

PROPOSED-SUBSTATION SITE PLAN AND PLOT PLANS

(Line Route Map goes here.)



ATTACHMENT C.2.D

PROPOSED-<u>SUBSTATION SITE PLAN AND PLOT PLANS</u>

(Insert existing Site Plan and Plot Plan for each interconnecting substation)



ATTACHMENT C.2.D

PROPOSED-SUBSTATION SITE PLAN AND PLOT PLANS

(Insert proposed Substation Site Plans and Plot Plans)



TRANSMISSION LINE PROPOSED PROJECT SCOPE DOCUMENT ATTACHMENT C.3 TYPICAL STRUCTURE DRAWINGS

(Typical Structure Drawings go here.)



ATTACHMENT C.4.2

COST ESTIMATE – [Project Developer]ASSOCIATED ASSETS

(Insert cost estimate here)



ATTACHMENT C.4.3

COST ESTIMATE --- Other-FACILITIES ASSETS OWNED BY OTHERS

(Other facilities estimates go here.)

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ATTACHMENT C.4.4

COST ESTIMATE ASSUMPTIONS AND CLARIFICATIONS

(*Review the following Assumptions & Clarifications. Delete those that do not apply and add others as required*)

- 1. This estimate contains [___%]-(20% is typical) contingency amounts. [Project Requestor] does not require contractor bonds or liquidated damages, so the costs for bonds and liquidated damages have not been included.
- 2. All costs are estimated in (year) dollars, and then escalated at a rate of x.x% per year to the year of expenditure. Engineering costs are assumed to be incurred in (year). All construction and material costs are escalated to a rate of x.x% and assumed to be incurred in (year). The percentages will be provided in the requests for solutions
- 3. A cost for miscellaneous equipment and materials, which is assumed to be [x%] (5% is typical) of the total cost of the equipment and materials, is included. Miscellaneous construction costs, which are assumed to be [x%] (5% is typical) of the total construction labor cost (excluding engineering and construction inspection), are also included. These costs are listed as sundries in the estimates.
- 4. The transmission line will be constructed entirely in the State of New York. Therefore, New York State sales and use taxes have been added. The tax rate is based on Publication 718 (4.0% 87/8%), and is are applied to material and the applicable labor categories.
- 5. All transmission line <u>and substation</u> construction will be performed by "contract labor."
- 6. All materials removed for this project are assumed to be scrapped. No salvage value is assumed for the existing structures, conductors and hardware during removal/modification of the existing lines.
- 7. The quantities of materials and labor shown are those estimated to be actually required (no extras) for the design and construction of the line <u>and substation(s)</u> except for the purchase of <u>the line</u> conductor and shield wire. The conductor and shield wire contains [] percent extra (3-5% typical).
- 8. The estimate is based on the existing transmission line being [energized / deenergized], and distribution circuits being [energized / de-energized], and substation(s) being [energized/de-energized] during the construction period.
- 9. New <u>transmission line</u> structures will be located as close as possible to existing structures along the line route.
- 10. No <u>The estimate is based on the following</u> restrictions were used on placement of <u>transmission line</u> structures in wetlands. <u>The following</u> mitigation costs are included for the wetland areas: (present details if applicable and available)



ATTACHMENT C.4.4 (continued)

COST ESTIMATE ASSUMPTIONS AND CLARIFICATIONS

- 11. It is assumed that []% of the existing right-of-way will require [light / medium / heavy] clearing for line rebuild.
- 12. OPGW termination equipment [is / is not] included in any estimate.
- 13. Approximately [] ground rods will be installed at each <u>transmission line</u> structure to achieve a target ground resistance of less than 40 ohms.
- 14. The need for protective matting during construction is based on input from [Contractor].
- 15. This estimate includes the assumption that [Location(s)] will be used for pole and material delivery and laydown.
- 16. <u>Statement of compliance with, and identification of, all reliability standards,</u> interconnection requirements, and design standards applicable to the project.



ATTACHMENT C.5

PROJECT MILESTONE SCHEDULE

(Attach Project Milestone Schedule Here)



ATTACHMENT C.6

ROW WIDTH CALCULATIONS WITH ASSOCIATED DRAWINGS



ATTACHMENT C.7

RISK REGISTER



ATTACHMENT C.8

PLANNING STUDY RESULTS

(Insert results of any studies or analysis completed by the Developer that illustrates that the project will mitigate the deficiency driving the identified reliability need)